# Operating Report Schedule 4
# Georgia Power Company
# Current Period: Jun-26

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 4 Summary of Income Statement**

Current Period: Jun-26

Time run: 7/13/2026 2:26:14 PM

**M4111110 - Total Operating Revenues (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M4111111 - Territorial Sales (M) | $1,180,008,645.72 | $1,164,037,924.16 | $5,393,948,315.76 | $5,391,457,861.36 | $11,104,649,445.88 | $10,831,872,755.41 |
| M4111114 - Non-Territorial Sales (M) | $47,543,541.43 | $42,174,383.44 | $346,174,520.79 | $250,076,288.14 | $620,666,497.34 | $394,781,545.04 |
| M4111116 - Other Operating Revenues (M) | $51,331,346.16 | $44,834,329.04 | $325,368,769.32 | $284,866,794.81 | $667,791,935.70 | $607,778,123.14 |
| **Total Operation Revenue** | **$1,278,883,533.31** | **$1,251,046,636.64** | **$6,065,491,605.87** | **$5,926,400,944.31** | **$12,393,107,878.92** | **$11,834,432,423.59** |

**M5000000 - Total Operating Expenses (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5110000 - Total Operations - NonFuel (M) | $123,479,626.90 | $97,002,793.62 | $705,301,426.51 | $614,763,116.70 | $1,447,882,676.84 | $1,364,595,096.41 |
| M5500500 - Fuel Expense Incl. Handling (M) | $197,248,325.39 | $187,216,943.00 | $1,067,018,113.69 | $1,000,157,860.39 | $2,106,629,702.98 | $1,827,890,941.04 |
| M5600010 - Purchased Power - Energy (M) | $89,100,713.92 | $99,838,345.19 | $607,125,341.15 | $603,084,307.10 | $1,124,542,833.44 | $1,132,608,466.90 |
| M5600011 - Purchased Power - Capacity & Other (M) | $50,620,463.15 | $37,385,178.11 | $252,561,796.66 | $216,883,697.30 | $473,341,501.35 | $406,990,761.43 |
| **Total Operating Expense** | **$460,449,129.36** | **$421,443,259.92** | **$2,632,006,678.01** | **$2,434,888,981.49** | **$5,152,396,714.61** | **$4,732,085,265.78** |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5120000 - Total Maintenance - NonFuel (M) | $61,507,645.60 | $59,619,646.86 | $359,871,982.46 | $388,583,587.68 | $750,933,292.71 | $785,707,109.16 |
| **Total Maintenance Expense** | **$61,507,645.60** | **$59,619,646.86** | **$359,871,982.46** | **$388,583,587.68** | **$750,933,292.71** | **$785,707,109.16** |

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Operation and Maintenance Expense** | **$521,956,774.96** | **$481,062,906.78** | **$2,991,878,660.47** | **$2,823,472,569.17** | **$5,903,330,007.32** | **$5,517,792,374.94** |
| M5030030 - Income Taxes (M) | $68,991,342.47 | $233,483,783.21 | $193,543,801.08 | $203,841,279.39 | $465,412,989.53 | $495,887,532.38 |
| M5300000 - Depreciation and Amortization (M) | $147,266,121.30 | $153,595,527.52 | $858,487,849.70 | $905,853,975.50 | $1,799,727,797.47 | $1,706,906,592.62 |
| M5300003 - Total Accretion Expense (M) | $19,491,448.62 | $18,543,763.29 | $116,785,385.81 | $111,329,566.09 | $228,820,610.82 | $225,996,861.69 |
| M5300004 - Total (Gain)/Loss on Disp of Plant & Allow (M) | ($84,758.76) | $0.00 | ($381,660.40) | ($546,781.31) | ($478,823.18) | ($833,165.75) |
| M5400000 - Taxes Other than Income Taxes - Utility Ops (M) | $63,661,158.04 | $63,270,106.80 | $312,901,751.37 | $341,924,024.63 | $546,171,306.89 | $677,645,533.07 |
| **Total Electric Operating Expense** | **$821,282,086.63** | **$949,956,087.60** | **$4,473,215,788.03** | **$4,385,874,633.47** | **$8,942,983,888.85** | **$8,623,395,728.95** |

**M4111000 - Operating Income (M)**

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Operating Income - Electric** | **$457,601,446.68** | **$301,090,549.04** | **$1,592,275,817.84** | **$1,540,526,310.84** | **$3,450,123,990.07** | **$3,211,036,694.64** |

**M5010020 - Other Income and Deductions (M)**



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# Operating Report Schedule 4
# Georgia Power Company
# Current Period: Jun-26

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5012004 - Other Income - OID (M) | $13,447,657.64 | $12,685,141.55 | $92,015,811.21 | $90,093,836.54 | $154,040,691.25 | $133,941,776.41 |
| M5012006 - Allowance for Equity Funds Used During Construction (M) | $34,982,342.49 | $21,005,662.13 | $201,468,492.74 | $104,081,187.63 | $345,835,407.40 | $183,884,286.93 |
| M5012007 - Total Other Deductions (M) | ($1,737,532.92) | $1,193,851.30 | ($24,513,091.53) | ($14,822,359.38) | ($38,163,159.34) | ($54,838,574.28) |
| M5012014 - Total Taxes Other than Income Taxes - OID (M) | ($1,322,445.18) | ($1,263,054.77) | ($7,921,179.98) | ($7,658,501.21) | ($15,798,318.90) | ($16,018,075.24) |
| M5012015 - Income Taxes - OID (M) | ($6,401,677.89) | $39,875,292.20 | ($42,189,157.57) | ($130,100,313.49) | ($38,505,373.00) | ($170,602,293.58) |
| **Net Other Income & Deductions** | **$38,968,344.14** | **$73,496,892.41** | **$218,860,874.87** | **$41,593,850.09** | **$407,409,247.41** | **$76,367,120.24** |

**M5021000 - Interest Expense, Net of Amounts Capitalized (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5021002 - Total Amort Debt Disc Exp Prem Gain & Loss (M) | $2,852,355.09 | $2,576,145.10 | $15,465,793.18 | $15,494,183.39 | $30,945,836.61 | $30,084,292.83 |
| M5021003 - Total Other Interest Expense (M) | $1,002,361.39 | $1,683,132.49 | $6,851,137.24 | $11,123,812.19 | $23,287,538.08 | $26,272,447.69 |
| M5021004 - Total AFUDC - Debt (M) | ($9,784,178.40) | ($6,109,552.64) | ($60,666,987.24) | ($31,338,129.02) | ($105,351,264.71) | ($55,687,890.43) |
| M5021005 - Interest on Long-Term Debt (M) | $76,726,455.21 | $64,272,865.67 | $435,514,868.26 | $379,170,390.43 | $842,862,323.06 | $733,574,539.03 |
| M5021006 - Total Interest on Debt to Assoc Companies (M) | $558,603.07 | $2,014,888.27 | $6,467,463.92 | $3,823,081.92 | $11,260,922.27 | $5,209,103.89 |
| **Net Interest Charges** | **$71,355,596.36** | **$64,437,478.89** | **$403,632,275.36** | **$378,273,338.91** | **$803,005,355.31** | **$739,452,493.01** |

**M4100000 - Earnings Before Pref Dividends (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Net Income Before Pref Dividends** | **$425,214,194.46** | **$310,149,962.56** | **$1,407,504,417.35** | **$1,203,846,822.02** | **$3,054,527,882.17** | **$2,547,951,321.87** |

**M5022000 - Dividends on Preferred Stock of Subsidiaries (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Dividends on Pref Stock** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** |

**M0000004 - Net Income After Pref Dividends (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Net Income After Pref Dividends** | **$425,214,194.46** | **$310,149,962.56** | **$1,407,504,417.35** | **$1,203,846,822.02** | **$3,054,527,882.17** | **$2,547,951,321.87** |



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# Operating Report Schedule 4A
# Georgia Power Company
# Current Period: Jun-26

**GP1 - Total Georgia Power Company**

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**Schedule 4A Summary of Amortization and Income Tax Expense**

**Current Period: Jun-26**

Time run: 7/13/2026 2:28:53 PM

## AMORTIZATION:

### M5300002 - Amortization (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5200015 - Amort of Limited Term Elec Plant (M) | $113,180.64 | $108,119.10 | $675,921.51 | $646,475.57 | $1,333,480.47 | $31,868,113.53 |
| M5200018 - Amort of Elec Plant Acquisition Adj (M) | $721.52 | $646.25 | $4,448.91 | $3,877.50 | $8,375.75 | $7,755.00 |
| M5200019 - Regulatory Debits - ARO (M) | $22,449,051.31 | $22,449,051.31 | $134,694,307.86 | $134,694,307.86 | $269,388,615.72 | $207,679,806.12 |
| M5200020 - Regulatory Credits - ARO (M) | ($22,673,803.10) | ($21,327,621.66) | ($135,753,330.25) | ($128,837,858.39) | ($265,654,087.83) | ($264,129,541.49) |
| M5200021 - Regulatory Debits (M) | $5,432,063.90 | $9,307,192.71 | $31,796,810.28 | $55,843,156.26 | $87,639,738.63 | $123,596,110.84 |
| M5200022 - Regulatory Credits (M) | ($9,512,255.67) | ($1,122,137.58) | ($57,073,534.02) | ($5,443,828.99) | ($63,352,668.24) | ($6,877,675.69) |
| M5200024 - Amort of Inv Tax Credit Adj Utility Ops (M) | $0.00 | ($985,790.21) | $0.00 | ($5,930,253.67) | ($3,892,488.56) | ($35,686,675.28) |
| **M5300002 - Amortization (M) Total** | **($4,191,041.40)** | **$8,429,459.92** | **($25,655,375.71)** | **$50,975,876.14** | **$25,470,965.94** | **$56,457,893.03** |

### M5300040 - (Gain)/Loss on Disp of Plant & Allow (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5300041 - Gains from Disp of Utility Plant (M) | ($84,758.76) | $0.00 | ($381,660.40) | ($546,690.21) | ($478,823.18) | ($833,074.65) |
| M5300042 - Losses from Disp of Utility Plant (M) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| M5300043 - Gains from Disp of Allowances (M) | $0.00 | $0.00 | $0.00 | ($91.10) | $0.00 | ($91.10) |
| **M5300040 - (Gain)/Loss on Disp of Plant & Allow (M) Total** | **($84,758.76)** | **$0.00** | **($381,660.40)** | **($546,781.31)** | **($478,823.18)** | **($833,165.75)** |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Total Amortization & Gain/Loss on Disposition** | **($4,275,800.16)** | **$8,429,459.92** | **($26,037,036.11)** | **$50,429,094.83** | **$24,992,142.76** | **$55,624,727.28** |

| | | | | | | |
|---|---|---|---|---|---|---|
| M5012050 - Misc Amortization (M) | $815.00 | $815.00 | $4,890.00 | $4,890.00 | $9,780.00 | $9,780.00 |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Total All Amortization** | **($4,274,985.16)** | **$8,430,274.92** | **($26,032,146.11)** | **$50,433,984.83** | **$25,001,922.76** | **$55,634,507.28** |

## INCOME TAX EXPENSE:



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# Operating Report Schedule 4A
# Georgia Power Company
# Current Period: Jun-26

**M5030030 - Income Taxes (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5310000 - Inc Tax-Curr Federal (M) | $56,300,378.71 | $58,884,208.11 | $134,738,858.15 | ($4,979,804.63) | $199,953,866.86 | $52,350,182.23 |
| M5320000 - Inc Tax-Curr State (M) | $23,075,732.84 | $48,017,158.05 | $50,912,203.88 | ($5,390,898.70) | $123,316,076.99 | $29,892,782.55 |
| M5330000 - Def Income Taxes - Federal (M) | ($3,163,212.11) | $135,440,709.53 | $28,633,141.66 | $202,323,181.86 | $221,372,806.83 | $361,752,684.47 |
| M5340000 - Def Income Taxes - State (M) | ($7,221,556.97) | ($8,858,292.48) | ($20,740,402.61) | $11,888,800.86 | ($79,229,761.15) | $51,891,883.13 |
| **M5030030 - Income Taxes (M) Total** | **$68,991,342.47** | **$233,483,783.21** | **$193,543,801.08** | **$203,841,279.39** | **$465,412,989.53** | **$495,887,532.38** |

**M5012015 - Income Taxes - OID (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5012051 - Inc Tax-OID-Curr Federal (M) | $1,560,432.20 | $1,454,911.46 | ($9,628,009.25) | $106,096,458.39 | ($76,792,066.47) | $79,026,573.31 |
| M5012052 - Inc Tax-OID-Curr State (M) | $9,035,484.02 | ($29,065,003.65) | $4,587,769.46 | $5,357,084.07 | ($35,533,461.22) | ($1,962,109.53) |
| M5012053 - Def Inc Tax-OID-Federal (M) | ($862,350.94) | ($139,898,266.35) | $12,616,168.05 | ($125,492,641.87) | $89,293,721.22 | ($111,898,733.39) |
| M5012054 - Def Inc Tax-OID-State (M) | ($3,331,887.39) | $127,633,066.34 | $34,613,229.31 | $144,139,412.90 | $61,537,179.47 | $205,436,563.19 |
| **M5012015 - Income Taxes - OID (M) Total** | **$6,401,677.89** | **($39,875,292.20)** | **$42,189,157.57** | **$130,100,313.49** | **$38,505,373.00** | **$170,602,293.58** |

**Total Income Tax Charged to Income Account**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| Current Tax Prov - Fed | $57,860,810.91 | $60,339,119.57 | $125,110,848.90 | $101,116,653.76 | $123,161,800.39 | $131,376,755.54 |
| Current Tax Prov - State | $32,111,216.86 | $18,952,154.40 | $55,499,973.34 | ($33,814.63) | $87,782,615.77 | $27,930,673.02 |
| Def Tax Provision - Fed | ($4,025,563.05) | ($4,457,556.82) | $41,249,309.71 | $76,830,539.99 | $310,666,528.05 | $249,853,951.08 |
| Def Tax Provision - State | ($10,553,444.36) | $118,774,773.86 | $13,872,826.70 | $156,028,213.76 | ($17,692,581.68) | $257,328,446.32 |
| **Total Income Tax Charged to Income Account Total** | **$75,393,020.36** | **$193,608,491.01** | **$235,732,958.65** | **$333,941,592.88** | **$503,918,362.53** | **$666,489,825.96** |



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**GP1 - Total Georgia Power Company**

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**Operating Report Schedule 5 - Balance Sheet**

**Current Period: Jun-26**

Time run: 7/13/2026 2:29:49 PM

## M1100000 - Assets and Other Debits (M)

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1111010 - Cash and Cash Equivalents (M) | $71,851,478.96 | $59,351,939.45 | $12,499,539.51 |
| **M1111000 - Total Cash and Cash Equivalents (M) Total** | **$71,851,478.96** | **$59,351,939.45** | **$12,499,539.51** |
| M1112142 - Customer Accounts Receivable (M) | $1,181,835,786.00 | $1,309,475,795.88 | ($127,640,009.88) |
| **M1112100 - Total Customer Accounts Receivable (M) Total** | **$1,181,835,786.00** | **$1,309,475,795.88** | **($127,640,009.88)** |
| M1112144 - Accum Prov for Uncollectible Accounts (M) | ($6,526,748.00) | ($7,336,129.00) | $809,381.00 |
| **M1112200 - Total Accumulated Provision for Uncollectible Accounts (M) Total** | **($6,526,748.00)** | **($7,336,129.00)** | **$809,381.00** |
| M1112132 - Interest Special Deposits (M) | $0.00 | $0.00 | $0.00 |
| **M1112500 - Total Interest Special Deposits (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1113151 - Total Fuel Stock (M) | $356,392,643.81 | $355,009,902.27 | $1,382,741.54 |
| M1113154 - Total Plant Materials and Supplies (M) | $1,129,940,521.98 | $993,825,151.56 | $136,115,370.42 |
| M1113158 - Total Allowances Inventory (M) | $7,184,847.61 | $7,191,964.16 | ($7,116.55) |
| M1113310 - Fuel Stock Expenses Undistributed (M) | $0.00 | $0.00 | $0.00 |
| M1113320 - Merchandise (M) | $0.00 | $0.00 | $0.00 |
| M1113330 - Other Materials and Supplies (M) | $244,732.41 | $228,319.89 | $16,412.52 |
| M1113350 - Stores Expense Undistributed (M) | ($14,342.94) | $9,480.19 | ($23,823.13) |
| **M1113000 - Inventories (M) Total** | **$1,493,748,402.87** | **$1,356,264,818.07** | **$137,483,584.80** |
| M1114100 - Prepaid Income Taxes (M) | $4,358,047.92 | $26,929,934.66 | ($22,571,886.74) |
| M1114301 - Prepayments (M) | $43,616,408.45 | $28,848,520.03 | $14,767,888.42 |
| M1114302 - Total Prepay LTSA (M) | $24,925,159.29 | $55,565,874.23 | ($30,640,714.94) |
| **M1114000 - Total Prepaid Expenses (M) Total** | **$72,899,615.66** | **$111,344,328.92** | **($38,444,713.26)** |
| M1114171 - Interest and Dividends Receivable (M) | $15,997.94 | $45,231.93 | ($29,233.99) |
| **M1114150 - Total Interest and Dividends Receivable (M) Total** | **$15,997.94** | **$45,231.93** | **($29,233.99)** |
| M1114172 - Rents Receivable (M) | $21,490,021.43 | $15,017,782.69 | $6,472,238.74 |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Jun-26

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| **M1114200 - Total Rents Receivable (M) Total** | **$21,490,021.43** | **$15,017,782.69** | **$6,472,238.74** |
| M1114174 - Misc Current & Accrued Assets (M) | $178,632,030.70 | $119,281,878.08 | $59,350,152.62 |
| **M1114510 - Total Misc Current & Accrued Assets (M) Total** | **$178,632,030.70** | **$119,281,878.08** | **$59,350,152.62** |
| M1114601 - Deriv Asset Nhdg-St (M) | $2,006,166.85 | $735,792.39 | $1,270,374.46 |
| M1114602 - Deriv Asset Hdg-St (M) | $4,547,542.95 | $6,666,824.25 | ($2,119,281.30) |
| **M1114600 - Derivative Financial Instruments - ST Assets (M) Total** | **$6,553,709.80** | **$7,402,616.64** | **($848,906.84)** |
| M1112143 - Other Accounts Receivable (M) | $192,819,237.30 | $247,336,353.26 | ($54,517,115.96) |
| **M1121300 - Total Other Accounts Receivable (M) Total** | **$192,819,237.30** | **$247,336,353.26** | **($54,517,115.96)** |
| M1121134 - Other Special Deposits (M) | $0.00 | $1,000,000.00 | ($1,000,000.00) |
| **M1121301 - Total Other Special Deposits (M) Total** | **$0.00** | **$1,000,000.00** | **($1,000,000.00)** |
| M1121321 - Accounts & Notes Receivable - Affiliate (M) | $95,364,413.70 | $96,269,470.15 | ($905,056.45) |
| **M1121320 - Total Accounts & Notes Receivable - Affiliate (M) Total** | **$95,364,413.70** | **$96,269,470.15** | **($905,056.45)** |
| M1121173 - Accrued Utility Revenues (M) | $576,796,057.88 | $380,509,256.59 | $196,286,801.29 |
| **M1121400 - Total Accrued Utility Revenues (M) Total** | **$576,796,057.88** | **$380,509,256.59** | **$196,286,801.29** |
| **M1110000 - Current and Accrued Assets (M) Total** | **$3,885,480,004.24** | **$3,695,963,342.66** | **$189,516,661.58** |
| M1131101 - Electric Plant in Service (M) | $61,001,012,051.25 | $58,552,038,903.16 | $2,448,973,148.09 |
| M1131102 - Property under Capital Lease (M) | $3,696,334,731.27 | $2,747,715,667.76 | $948,619,063.51 |
| M1131103 - Electric Plant Purchased or Sold (M) | $0.00 | $0.00 | $0.00 |
| M1131104 - Experimental electric plant unclassified (M) | $0.00 | $0.00 | $0.00 |
| M1131106 - Plant Held for Future Use (M) | $114,514,855.11 | $105,731,859.80 | $8,782,995.31 |
| M1131107 - Completed construction not classified (M) | $0.00 | $0.00 | $0.00 |
| M1131108 - Elec Plant Acquisition Adj (M) | $28,251,084.93 | $28,251,084.93 | $0.00 |
| M1131111 - Nuclear fuel Stock (M) | $1,066,328,499.48 | $1,000,833,158.81 | $65,495,340.67 |
| **M1131100 - Total Plant in Service (M) Total** | **$65,906,441,222.04** | **$62,434,570,674.46** | **$3,471,870,547.58** |
| M1131450 - Construction Work in Progress (M) | $8,148,040,272.27 | $6,777,526,310.05 | $1,370,513,962.22 |
| M1131500 - Nuclear Fuel CWIP (M) | $97,206,409.52 | $99,871,800.75 | ($2,665,391.23) |
| **M1131200 - Total Construction Work in Progress (M) Total** | **$8,245,246,681.79** | **$6,877,398,110.80** | **$1,367,848,570.99** |
| M1131201 - Accum Prov for Depreciation-Utility Plant (M) | ($15,896,243,371.27) | ($15,691,169,374.99) | ($205,073,996.28) |
| M1131202 - Accum Prov for Amortization (M) | ($22,026,881.84) | ($21,350,960.33) | ($675,921.51) |
| M1131203 - Accum Prov for Amort Elec Plant Acq Adj (M) | ($28,205,592.18) | ($28,196,824.68) | ($8,767.50) |
| M1131205 - Accum Prov Amort of Nuclear Fuel (M) | ($537,441,096.48) | ($494,279,641.23) | ($43,161,455.25) |
| **M1131400 - Total Accumulated Provision (M) Total** | **($16,483,916,941.77)** | **($16,234,996,801.23)** | **($248,920,140.54)** |
| **M1131000 - Utility Plant (M) Total** | **$57,667,770,962.06** | **$53,076,971,984.03** | **$4,590,798,978.03** |
| M1131230 - Investments in Affiliated Companies (M) | $13,459,113.32 | $15,201,680.85 | ($1,742,567.53) |



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| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| **M1132100 - Total Investment in Affiliated Companies (M) Total** | **$13,459,113.32** | **$15,201,680.85** | **($1,742,567.53)** |
| M1131231 - Investments in Subsidiary Companies (M) | $25,484,215.87 | $24,311,982.64 | $1,172,233.23 |
| **M1132150 - Total Investment in Subsidiary Companies (M) Total** | **$25,484,215.87** | **$24,311,982.64** | **$1,172,233.23** |
| M1132124 - Other Investments (M) | $10,255,329.00 | $9,472,214.00 | $783,115.00 |
| **M1132200 - Total Other Investments (M) Total** | **$10,255,329.00** | **$9,472,214.00** | **$783,115.00** |
| M1132125 - Sinking Funds (M) | $0.00 | $0.00 | $0.00 |
| **M1132250 - Total Sinking Funds (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1132301 - Prepaid Pension (M) | $2,068,488,923.09 | $2,004,641,794.67 | $63,847,128.42 |
| M1132400 - Other Special Funds (M) | $68,550.00 | $68,550.00 | $0.00 |
| M1134000 - Nuclear decommissioning trusts (M) | $1,466,137,912.52 | $1,399,316,520.09 | $66,821,392.43 |
| **M1132300 - Total Other Special Funds (M) Total** | **$3,534,695,385.61** | **$3,404,026,864.76** | **$130,668,520.85** |
| M1133373 - Deriv Asset Nhdg-Lt (M) | $0.00 | $0.00 | $0.00 |
| M1133374 - Deriv Asset Hdg-Lt (M) | $6,610,005.55 | $9,996,736.19 | ($3,386,730.64) |
| **M1133310 - Derivative Financial Instruments - LT Assets (M) Total** | **$6,610,005.55** | **$9,996,736.19** | **($3,386,730.64)** |
| M1133121 - Nonutility Plant (M) | $235,721,290.34 | $234,294,405.37 | $1,426,884.97 |
| **M1133390 - Total Non-Utility Property (M) Total** | **$235,721,290.34** | **$234,294,405.37** | **$1,426,884.97** |
| M1133122 - Accum Prov for Depr & Amort-NUP (M) | ($16,420,640.57) | ($11,711,802.67) | ($4,708,837.90) |
| **M1133395 - Total Accum Prov for Depr & Amort-NUP (M) Total** | **($16,420,640.57)** | **($11,711,802.67)** | **($4,708,837.90)** |
| **M1132000 - Total Other Property and Investments (M) Total** | **$3,809,804,699.12** | **$3,685,592,081.14** | **$124,212,617.98** |
| M1133181 - Unamortized Debt Expenses (M) | $157,819,136.43 | $127,858,292.54 | $29,960,843.89 |
| **M1133305 - Total Unamortized Debt Expenses (M) Total** | **$157,819,136.43** | **$127,858,292.54** | **$29,960,843.89** |
| M1114410 - ORA-Vacation Pay (M) | $120,259,853.89 | $124,099,212.16 | ($3,839,358.27) |
| M1133323 - ORA-Pension and OPRB (M) | $887,464,741.49 | $907,161,833.99 | ($19,697,092.50) |
| M1133325 - Other Regulatory Assets (M) | $1,340,190,353.33 | $1,291,479,166.18 | $48,711,187.15 |
| M1133330 - ORA-Hdg-Unreal Loss-Gas (M) | $16,143,065.87 | $9,704,974.36 | $6,438,091.51 |
| M1133335 - ORA-Storm Damage Rerserve (M) | $971,313,373.47 | $911,591,427.30 | $59,721,946.17 |
| M1133337 - ORA Income Taxes (M) | $754,338,560.41 | $653,050,530.24 | $101,288,030.17 |
| M1133380 - ORA-Asset Retirement Obligations (M) | $4,568,477,105.95 | $4,592,290,892.66 | ($23,813,786.71) |
| **M1133320 - Regulatory Assets (M) Total** | **$8,658,187,054.41** | **$8,489,378,036.89** | **$168,809,017.52** |
| M1133183 - Preliminary Survey & Investigations (M) | $116,356,094.21 | $82,089,941.66 | $34,266,152.55 |
| **M1133327 - Total Preliminary Survey & Investigations (M) Total** | **$116,356,094.21** | **$82,089,941.66** | **$34,266,152.55** |
| M1133184 - Clearing Accounts (M) | $1,828,313.88 | $2,228,212.46 | ($399,898.58) |
| **M1133328 - Total Clearing Accounts (M) Total** | **$1,828,313.88** | **$2,228,212.46** | **($399,898.58)** |
| M1133185 - Temporary Facilities (M) | ($101,199.99) | ($78,399.99) | ($22,800.00) |


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| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| **M1133329 - Total Temporary Facilities (M) Total** | **($101,199.99)** | **($78,399.99)** | **($22,800.00)** |
| M1133188 - Research Dev and Demo Expenditures (M) | $0.00 | $0.00 | $0.00 |
| **M1133331 - Total Research Dev and Demo Expenditures (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1133377 - ADIT-Fed-Asset (M) | $1,131,537,364.46 | $967,935,749.51 | $163,601,614.95 |
| M1133378 - ADIT-State-Asset (M) | $458,931,175.16 | $456,543,053.26 | $2,388,121.90 |
| **M1133340 - Accumulated Deferred Income Taxes-Assets (M) Total** | **$1,590,468,539.62** | **$1,424,478,802.77** | **$165,989,736.85** |
| M1133189 - Unamortized Loss on Reacquired Debt (M) | $162,190,320.91 | $168,940,700.23 | ($6,750,379.32) |
| **M1133350 - Total Unamortized Loss on Reacquired Debt (M) Total** | **$162,190,320.91** | **$168,940,700.23** | **($6,750,379.32)** |
| M1133002 - Misc Def Dr-Csh Sur Val-InsPol (M) | $5,717,030.52 | $5,669,839.68 | $47,190.84 |
| M1133381 - Miscellaneous Deferred Debits - Affiliate (M) | $280,131,099.45 | $267,281,496.56 | $12,849,602.89 |
| M1133382 - Misc Def Debits-Customer Jobbing (M) | $17,042,719.72 | $14,718,443.70 | $2,324,276.02 |
| M1133383 - Misc Def Debits-Storm Jobbing (M) | $0.00 | $0.00 | $0.00 |
| M1133384 - Other Misc Deferred Debits (M) | $641,911,413.62 | $522,317,649.44 | $119,593,764.18 |
| **M1133379 - Miscellaneous Deferred Debits (M) Total** | **$944,802,263.31** | **$809,987,429.38** | **$134,814,833.93** |
| **M1133000 - Deferred Debits (M) Total** | **$11,631,550,522.78** | **$11,104,883,015.94** | **$526,667,506.84** |
| **M1100000 - Assets and Other Debits (M) Total** | **$76,994,606,188.20** | **$71,563,410,423.77** | **$5,431,195,764.43** |

## M2000000 - Total Liabilities and Equity (M)

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M2111100 - Notes Payable (M) | $0.00 | $0.00 | $0.00 |
| M2111204 - Lease Obligations-Current (M) | $164,975,315.25 | $199,590,968.73 | ($34,615,653.48) |
| M2112100 - Accounts Payable - Affiliate (M) | $904,134,171.10 | $991,604,755.71 | ($87,470,584.61) |
| M2112150 - Notes Payable to Assoc Co (M) | $230,000,000.00 | $160,000,000.00 | $70,000,000.00 |
| M2112200 - Accounts Payable (M) | $1,632,119,722.96 | $1,692,592,294.11 | ($60,472,571.15) |
| M2114000 - Total Customer Deposits (M) | $277,264,663.89 | $266,631,530.75 | $10,633,133.14 |
| M2115000 - Total Accrued Income Taxes (M) | $78,166,132.15 | $0.00 | $78,166,132.15 |
| M2115100 - Other Accrued Taxes (M) | $392,354,365.72 | $677,995,905.83 | ($285,641,540.11) |
| M2116001 - Interest Accrued (M) | $236,380,597.24 | $233,895,102.30 | $2,485,494.94 |
| M2116010 - Dividends declared (M) | $0.00 | $0.00 | $0.00 |
| M2116100 - Tax Collections Payable (M) | $40,975,413.84 | $35,146,136.67 | $5,829,277.17 |
| M2117001 - Total Misc Curr & Accrued Liab (M) | $490,840,390.96 | $610,041,267.47 | ($119,200,876.51) |
| M2117300 - Derivative Financial Instruments - ST Liabs (M) | $31,983,407.53 | $22,608,928.99 | $9,374,478.54 |
| M2117800 - Long Term Debt Due in One Year (M) | $1,516,545,956.71 | $1,341,545,956.71 | $175,000,000.00 |
| **M2110000 - Total Current and Accrued Liabilities (M) Total** | **$5,995,740,137.35** | **$6,231,652,847.27** | **($235,912,709.92)** |


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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Jun-26

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M2121001 - Bonds (M) | $100,000,000.00 | $100,000,000.00 | $0.00 |
| M2121002 - Reacquired Bonds (M) | ($100,000,000.00) | ($100,000,000.00) | $0.00 |
| M2121003 - Other Long Term Debt (M) | $20,933,490,905.64 | $19,560,597,199.00 | $1,372,893,706.64 |
| M2121004 - Unamortized Premium Long Term Debt (M) | $8,207,783.93 | $8,677,516.84 | ($469,732.91) |
| M2121005 - Unamortized Discount Long Term Debt Dr (M) | ($24,503,746.36) | ($25,732,786.48) | $1,229,040.12 |
| **M2121000 - Total Long-Term Debt (M) Total** | **$20,917,194,943.21** | **$19,543,541,929.36** | **$1,373,653,013.85** |
| M2121006 - Oblig Under Cap Lease-Noncur (M) | $2,856,727,851.74 | $1,664,712,812.50 | $1,192,015,039.24 |
| M2122200 - Total Accum Regulatory Provisions (M) | $1,078,191,045.81 | $1,093,354,263.17 | ($15,163,217.36) |
| M2122300 - Provisions for Rate Refunds (M) | $2,472,842.10 | $1,073,894.10 | $1,398,948.00 |
| M2122700 - Asset retirement obligations (M) | $5,543,391,243.23 | $5,526,643,793.54 | $16,747,449.69 |
| M2122750 - Derivative Financial Instruments - LT Liabs (M) | $16,143,065.87 | $9,704,974.36 | $6,438,091.51 |
| **M2122000 - Total Other Non-Current Liabilities (M) Total** | **$9,496,926,048.75** | **$8,295,489,737.67** | **$1,201,436,311.08** |
| M2122110 - Total Other Deferred Credits (M) | $544,028,542.31 | $403,573,799.73 | $140,454,742.58 |
| M2122119 - Total Other Regulatory Liabilities (M) | $3,382,565,684.60 | $3,383,727,145.99 | ($1,161,461.39) |
| M2122252 - Total Cust Adv for Construction (M) | $84,130,914.26 | $83,118,884.41 | $1,012,029.85 |
| M2122400 - Accumulated Deferred Investment Tax Credit (M) | $461,276,077.52 | $353,506,883.47 | $107,769,194.05 |
| M2122570 - Unamortized Gain on Reqcquired Debt (M) | $0.00 | $0.00 | $0.00 |
| M2122800 - Accumulated Deferred Income Taxes-Liabilities (M) | $6,492,906,110.55 | $6,235,047,761.10 | $257,858,349.45 |
| **M2123000 - Total Deferred Credits and Other Liabilities (M) Total** | **$10,964,907,329.24** | **$10,458,974,474.70** | **$505,932,854.54** |
| **M2100000 - Liability Accounts (M) Total** | **$47,374,768,458.55** | **$44,529,658,989.00** | **$2,845,109,469.55** |
| M3010204 - Preferred Stock Issued (M) | $0.00 | $0.00 | $0.00 |
| **M3010000 - Total Preferred Stock Issued (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M3210201 - Common Stock Issued (M) | $398,473,175.00 | $398,473,175.00 | $0.00 |
| **M3210000 - Total Common Stock Issued (M) Total** | **$398,473,175.00** | **$398,473,175.00** | **$0.00** |
| M3220020 - Misc PIC-Cap Contrib (M) | $24,607,167,678.50 | $22,144,268,038.00 | $2,462,899,640.50 |
| M3220025 - Misc PIC-Stk Opt-Gnrl (M) | $69,446,135.24 | $69,446,135.24 | $0.00 |
| M3220030 - PIC-Other Stock Awards (M) | $20,343,004.41 | $18,913,425.61 | $1,429,578.80 |
| M3220035 - Misc PIC-Stk Opt-Tax Pool (M) | $81,984,655.21 | $81,984,655.21 | $0.00 |
| M3220040 - PIC-Other Stock Awards-Tax (M) | $203,748.00 | $203,748.00 | $0.00 |
| M3220050 - PIC-Performance Shares-Gnrl (M) | $95,181,565.44 | $93,748,210.50 | $1,433,354.94 |
| M3220055 - PIC-Performance Shares-Tax (M) | ($2,397,353.75) | ($2,397,353.75) | $0.00 |
| **M3220000 - Total Other Paid-In Capital (M) Total** | **$24,871,929,433.05** | **$22,406,166,858.81** | **$2,465,762,574.24** |
| M3220207 - Premium on Cap Stock (M) | $8,664,636.67 | $8,664,636.67 | $0.00 |
| **M3220010 - Total Premium on Capital Stock (M) Total** | **$8,664,636.67** | **$8,664,636.67** | **$0.00** |
| M3220214 - Capital Stock Expense (M) | ($24.80) | $0.00 | ($24.80) |
| **M3220400 - Total Capital Stock Expense (M) Total** | **($24.80)** | **$0.00** | **($24.80)** |



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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Jun-26

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M3320000 - Changes in Fair Value of Qualifying Hedges (M) | ($205,772.39) | $3,656,537.30 | ($3,862,309.69) |
| M3330000 - OCI Beginning Balance (M) | $16,357,359.03 | $12,669,721.25 | $3,687,637.78 |
| **M3300000 - Accum Other Comprehensive Income (M) Total** | **$16,151,586.64** | **$16,326,258.55** | **($174,671.91)** |
| M3331002 - Appropriated Retained Earnings (M) | $88,365,268.92 | $88,365,268.92 | $0.00 |
| M3331016 - Unappropriated Retained Earnings excl Sub (M) | $4,106,671,021.09 | $3,466,024,967.48 | $640,646,053.61 |
| M3331017 - Undistributed Earnings of Subsidiary (M) | $9,084,215.73 | $7,911,982.50 | $1,172,233.23 |
| M3331100 - Retained Earnings - Prior (M) | $0.00 | $0.00 | $0.00 |
| M3331200 - Retained Earnings - Current (M) | $120,498,417.35 | $641,818,286.84 | ($521,319,869.49) |
| **M3331000 - Total Retained Earnings (M) Total** | **$4,324,618,923.09** | **$4,204,120,505.74** | **$120,498,417.35** |
| **M3000000 - Total Proprietary Capital (M) Total** | **$29,619,837,729.65** | **$27,033,751,434.77** | **$2,586,086,294.88** |
| **M2000000 - Total Liabilities and Equity (M) Total** | **$76,994,606,188.20** | **$71,563,410,423.77** | **$5,431,195,764.43** |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 10
# Georgia Power Company
# Current Period: Jun-26

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 10 Operating Revenue**

Current Period: Jun-26

Time run: 7/13/2026 2:42:28 PM

**M4111111 - Territorial Sales (M)**

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111131 - Residental Sales (M) | $520,540,517.00 | $531,175,672.63 | $2,281,645,888.83 | $2,326,501,827.32 | $4,751,441,429.28 | $4,716,160,772.80 |
| M4111132 - Commercial Sales (M) | $450,462,987.04 | $420,726,989.62 | $2,201,274,033.51 | $2,108,485,977.20 | $4,428,480,155.51 | $4,193,215,278.17 |
| M4111133 - Industrial Sales (M) | $200,881,592.45 | $203,594,587.12 | $862,838,757.51 | $905,582,692.27 | $1,826,139,285.32 | $1,821,114,442.14 |
| M4111134 - Public street and highway lighting (M) | $7,019,784.86 | $7,440,954.48 | $41,974,561.42 | $44,728,416.09 | $84,882,589.98 | $88,250,704.55 |
| M4111136 - Railroads and Railways (M) | $1,057,375.95 | $1,034,986.70 | $5,872,249.23 | $5,794,433.75 | $13,004,213.67 | $12,396,477.79 |
| **M4111113 - Retail Electric Rev. (M) Total** | **$1,179,962,257.30** | **$1,163,973,190.55** | **$5,393,605,490.50** | **$5,391,093,346.63** | **$11,103,947,673.76** | **$10,831,137,675.45** |
| M4111103 - Wholesale Revenues-NonAssoc-Territorial (M) | $46,388.42 | $64,733.61 | $342,825.26 | $364,514.73 | $701,772.12 | $735,079.96 |
| **M4111101 - Territorial Sales for Resale (M) Total** | **$46,388.42** | **$64,733.61** | **$342,825.26** | **$364,514.73** | **$701,772.12** | **$735,079.96** |
| 44910000 - Provision for Rate Refund Account | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| **M4111137 - Provision for Rate Refund-Retail (M) Total** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** |
| **M4111111 - Territorial Sales (M) Total** | **$1,180,008,645.72** | **$1,164,037,924.16** | **$5,393,948,315.76** | **$5,391,457,861.36** | **$11,104,649,445.88** | **$10,831,872,755.41** |

**M4111114 - Non-Territorial Sales (M)**

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111100 - Wholesale Revenues-Assoc-Non-Territorial (M) | $7,059,825.46 | $4,355,259.24 | $62,917,872.42 | $18,130,179.02 | $96,203,649.44 | $21,523,554.46 |
| M4111102 - Wholesale Revenues-NonAssoc-Non-Territorial (M) | $40,483,715.97 | $37,819,124.20 | $283,256,648.37 | $231,946,109.12 | $524,462,847.90 | $373,257,990.58 |
| **M4111114 - Non-Territorial Sales (M) Total** | **$47,543,541.43** | **$42,174,383.44** | **$346,174,520.79** | **$250,076,288.14** | **$620,666,497.34** | **$394,781,545.04** |

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| Total Electric Sales Revenue | **$1,227,552,187.15** | **$1,206,212,307.60** | **$5,740,122,836.55** | **$5,641,534,149.50** | **$11,725,315,943.22** | **$11,226,654,300.45** |

**M4111116 - Other Operating Revenues (M)**

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| 45720000 - Indir Cost Assoc Co (Service Co only) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| M4111190 - Forfeited Discounts (M) | $1,725,744.08 | $1,826,241.12 | $9,765,574.70 | $11,509,671.31 | $21,200,040.63 | $18,815,549.90 |
| M4111191 - Misc Service Revenues (M) | $28,410,665.78 | $27,308,910.41 | $168,212,513.88 | $165,967,488.79 | $330,134,789.47 | $318,759,180.43 |
| M4111192 - Sales of Water and Water Power (M) | $0.00 | $0.00 | $0.00 | $659,866.61 | $0.00 | $1,158,190.09 |
| M4111193 - Rent from Electric Property (M) | $2,074,778.01 | $2,270,068.22 | $14,561,785.03 | $13,941,529.04 | $28,336,946.86 | $35,936,095.10 |
| M4111194 - Other Electric Revenues (M) | $18,154,400.29 | $43,294,091.29 | $134,227,843.71 | $123,211,799.06 | $291,868,776.74 | $232,699,399.62 |
| M4111195 - Prov Rate Refunds-Non Retail (M) | $965,758.00 | ($29,864,982.00) | ($1,398,948.00) | ($30,423,560.00) | ($3,748,618.00) | $409,708.00 |
| **M4111116 - Other Operating Revenues (M) Total** | **$51,331,346.16** | **$44,834,329.04** | **$325,368,769.32** | **$284,866,794.81** | **$667,791,935.70** | **$607,778,123.14** |

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| **Total Operating Revenue** | **$1,278,883,533.31** | **$1,251,046,636.64** | **$6,065,491,605.87** | **$5,926,400,944.31** | **$12,393,107,878.92** | **$11,834,432,423.59** |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 10 KWH
# Georgia Power Company
# Current Period: Jun-26

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Schedule 10 Operating Revenue KWH Sales**

Current Period: Jun-26

Time run: 7/13/2026 12:53:11 PM

**Territorial Sales**

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| S4400005 - KWH-Residential Total | 2,769,027,573 | 2,835,743,573 | 14,108,426,230 | 14,412,057,133 | 29,158,728,332 | 29,437,001,676 |
| S4420005 - KWH-Commercial Total | 3,569,495,494 | 3,169,549,059 | 18,430,906,440 | 16,960,881,010 | 36,837,543,306 | 34,601,578,703 |
| S4420105 - KWH-Industrial Total | 2,247,227,157 | 2,098,749,650 | 11,788,860,611 | 11,894,179,832 | 23,954,250,278 | 23,847,808,399 |
| S4440010 - KWH-Public Street & Highway Lighting | 19,391,417 | 20,443,372 | 118,274,544 | 124,013,768 | 239,424,501 | 251,015,123 |
| S4460010 - KWH-Sales Railroad & Railway | 13,780,210 | 13,064,119 | 81,373,909 | 80,856,983 | 164,616,831 | 157,281,731 |
| **S4400002 - KWH-Retail Sales Total Total** | **8,618,921,851** | **8,137,549,773** | **44,527,841,734** | **43,471,988,726** | **90,354,563,248** | **88,294,685,632** |
| S4470200 - KWH Sales, Sales for Resale-Territorial - Total | 306,899 | 606,211 | 2,915,109 | 3,218,497 | 6,029,773 | 6,393,069 |
| **S4470011 - Total Wholesale Sales Total** | **306,899** | **606,211** | **2,915,109** | **3,218,497** | **6,029,773** | **6,393,069** |
| **Territorial Sales Total** | **8,619,228,750** | **8,138,155,984** | **44,530,756,843** | **43,475,207,223** | **90,360,593,021** | **88,301,078,701** |

**Non-Territorial Sales**

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| S4470030 - KWH Sales-Sales for Resale-OPC | 256,668 | 578,546 | 3,091,280 | 3,203,885 | 11,324,589 | 8,711,525 |
| S4470060 - KWH Sales-Non-Assoc NTR Total | 573,306,618 | 529,418,978 | 3,789,291,469 | 3,772,136,873 | 8,113,812,041 | 6,413,281,624 |
| S4470300 - KWH Sales to Affiliates -Total | 176,888,092 | 95,633,690 | 1,136,569,195 | 476,109,451 | 2,078,943,055 | 718,047,268 |
| **S4470011 - Total Wholesale Sales Total** | **750,451,378** | **625,631,214** | **4,928,951,944** | **4,251,450,209** | **10,204,079,685** | **7,140,040,417** |
| **Non-Territorial Sales Total** | **750,451,378** | **625,631,214** | **4,928,951,944** | **4,251,450,209** | **10,204,079,685** | **7,140,040,417** |

| Account Level3 | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| **S4000000 - KWH Sales-Total** | **9,369,680,128** | **8,763,787,198** | **49,459,708,787** | **47,726,657,432** | **100,564,672,706** | **95,441,119,118** |



PUBLIC DISCLOSURE DOCUMENT

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 10 Number of Customers

Current Period: Jun-26

Time run: 7/13/2026 2:37:09 PM

**Retail Classes**

| | Current Period |
|---|---|
| S4400000 - Electric Customers-Residential | 2,495,207 |
| S4420000 - Electric Customers-Commercial | 335,580 |
| S4420100 - Electric Customers-Industrial | 10,509 |
| S4440000 - Customers-Public Street & Highway Lighting | 9,106 |
| S4460000 - Customers-Rapid Transit Authority | 1 |
| **Total Retail** | **2,850,403** |



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# Operating Report Schedule 11
# Georgia Power Company
# Current Period: Jun-26

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 11 - O&M**

**Current Period: Jun-26**

Time run: 7/13/2026 2:39:37 PM

## Operation Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation - Operation | $79,427,214.52 | $77,553,874.12 | $361,722,858.92 | $386,089,676.58 | $784,176,660.75 | $828,815,273.63 |
| Nuclear Power Generation - Operation | $43,495,633.03 | $47,765,757.63 | $280,763,730.66 | $276,630,976.27 | $573,913,569.18 | $528,543,986.51 |
| Hydraulic Power Generation - Ops (M) | $3,162,132.83 | $2,748,070.05 | $17,557,067.07 | $15,427,454.57 | $35,611,904.73 | $34,073,520.78 |
| Other Power Generation - Operation | $114,690,108.91 | $101,119,717.93 | $682,714,999.37 | $575,494,682.64 | $1,296,304,725.47 | $992,779,374.53 |
| Other Power Supply Expenses - Operation | $142,282,449.52 | $139,449,848.25 | $867,848,776.70 | $830,932,141.31 | $1,621,885,724.51 | $1,564,745,988.32 |
| Renewables Generation - Operation | $129,441.85 | $191,645.34 | $1,243,769.20 | $1,070,749.09 | $2,604,793.07 | $1,070,749.09 |
| **Operation - Power Production Expenses Total** | **$383,186,980.66** | **$368,828,913.32** | **$2,211,851,201.92** | **$2,085,645,680.46** | **$4,314,497,377.71** | **$3,950,028,892.86** |
| Transmission - Electric - Ops (M) | $6,201,891.25 | $4,556,862.90 | $22,445,626.30 | $12,071,111.71 | $22,292,130.66 | $39,061,025.18 |
| Distribution - Electric - Ops (M) | $8,651,794.08 | $7,641,679.89 | $62,245,070.65 | $50,090,170.55 | $119,831,489.98 | $118,630,128.65 |
| Customer Accounts (M) | $13,852,482.27 | $8,057,548.39 | $70,758,620.55 | $78,496,974.53 | $162,533,907.86 | $190,193,425.38 |
| Customer Service & Informational (M) | $7,020,816.41 | $8,758,227.74 | $49,464,728.96 | $42,979,308.54 | $107,234,465.42 | $94,030,538.11 |
| Sales Exp (M) | $2,891,075.99 | $2,462,963.26 | $16,293,697.63 | $13,765,630.71 | $36,862,783.51 | $34,505,485.51 |
| A&G Ops (M) | $38,644,088.70 | $21,137,064.42 | $198,947,732.00 | $151,840,104.99 | $389,144,559.47 | $305,635,770.09 |
| **Operation - Other Expenses Total** | **$77,262,148.70** | **$52,614,346.60** | **$420,155,476.09** | **$349,243,301.03** | **$837,899,336.90** | **$782,056,372.92** |
| **Operation Expenses Total** | **$460,449,129.36** | **$421,443,259.92** | **$2,632,006,678.01** | **$2,434,888,981.49** | **$5,152,396,714.61** | **$4,732,085,265.78** |

## Maintenance Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation - Maint (M) | $4,874,396.32 | $9,535,938.67 | $63,549,710.25 | $72,162,057.27 | $118,435,077.62 | $124,762,960.74 |
| Nuclear Power Generation - Maintenance | $12,947,389.61 | $10,807,705.65 | $43,927,232.79 | $44,467,521.97 | $112,350,820.37 | $86,372,522.77 |
| Hydraulic Power Generation - Maint (M) | $1,796,600.35 | $1,474,432.91 | $7,849,539.86 | $7,289,411.06 | $18,922,957.55 | $18,791,380.62 |
| Other Power Generation - Maint (M) | $4,094,231.46 | $2,337,698.51 | $30,256,465.29 | $32,470,600.38 | $53,768,737.42 | $76,033,326.42 |
| Renewable Generation - Maintenance | $586,667.71 | $445,853.38 | $2,452,079.36 | $2,101,858.67 | $5,391,174.63 | $2,101,858.67 |
| **Maintenance - Power Production Expenses Total** | **$24,299,285.45** | **$24,601,629.12** | **$148,035,027.55** | **$158,491,449.35** | **$308,868,767.59** | **$308,062,049.22** |
| Transmission - Electric - Maintenance (M) | $9,219,521.06 | $7,585,717.48 | $47,307,098.85 | $44,908,635.25 | $95,031,980.39 | $134,971,460.41 |
| Distribution - Electric - Maintenance (M) | $20,383,720.94 | $12,702,427.26 | $119,007,202.20 | $131,327,275.31 | $248,084,654.36 | $278,493,360.20 |
| Admin & General Expenses - Maintenance | $7,605,118.15 | $14,729,873.00 | $45,522,653.86 | $53,856,227.77 | $98,947,890.37 | $64,180,239.33 |
| **Maintenance - Other Expenses Total** | **$37,208,360.15** | **$35,018,017.74** | **$211,836,954.91** | **$230,092,138.33** | **$442,064,525.12** | **$477,645,059.94** |
| **Maintenance Expenses Total** | **$61,507,645.60** | **$59,619,646.86** | **$359,871,982.46** | **$388,583,587.68** | **$750,933,292.71** | **$785,707,109.16** |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 11
# Georgia Power Company
# Current Period: Jun-26

## Power Production Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation | $84,301,610.84 | $87,089,812.79 | $425,272,569.17 | $458,251,733.85 | $902,611,738.37 | $953,578,234.37 |
| Nuclear Power Generation | $56,443,022.64 | $58,573,463.28 | $324,690,963.45 | $321,098,498.24 | $686,264,389.55 | $614,916,509.28 |
| Hydraulic Power Generation | $4,958,733.18 | $4,222,502.96 | $25,406,606.93 | $22,716,865.63 | $54,534,862.28 | $52,864,901.40 |
| Other Power Generation | $118,784,340.37 | $103,457,416.44 | $712,971,464.66 | $607,965,283.02 | $1,350,073,462.89 | $1,068,812,700.95 |
| Other Power Supply Expenses | $142,282,449.52 | $139,449,848.25 | $867,848,776.70 | $830,932,141.31 | $1,621,885,724.51 | $1,564,745,988.32 |
| Renewable Generation - Operation | $129,441.85 | $191,645.34 | $1,243,769.20 | $1,070,749.09 | $2,604,793.07 | $1,070,749.09 |
| Renewable Generation - Maintenance | $586,667.71 | $445,853.38 | $2,452,079.36 | $2,101,858.67 | $5,391,174.63 | $2,101,858.67 |
| **Power Production Expenses Total** | **$407,486,266.11** | **$393,430,542.44** | **$2,359,886,229.47** | **$2,244,137,129.81** | **$4,623,366,145.30** | **$4,258,090,942.08** |

## Other Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Transmission Expenses | $15,421,412.31 | $12,142,580.38 | $69,752,725.15 | $56,979,746.96 | $117,324,111.05 | $174,032,485.59 |
| Distribution Expenses | $29,035,515.02 | $20,344,107.15 | $181,252,272.85 | $181,417,445.86 | $367,916,144.34 | $397,123,488.85 |
| Customer Accounts Expense | $13,852,482.27 | $8,057,548.39 | $70,758,620.55 | $78,496,974.53 | $162,533,907.86 | $190,193,425.38 |
| Customer Service & Informational Expense | $7,020,816.41 | $8,758,227.74 | $49,464,728.96 | $42,979,308.54 | $107,234,465.42 | $94,030,538.11 |
| Sales Expense | $2,891,075.99 | $2,462,963.26 | $16,293,697.63 | $13,765,630.71 | $36,862,783.51 | $34,505,485.51 |
| Admin & General Expenses | $46,249,206.85 | $35,866,937.42 | $244,470,385.86 | $205,696,332.76 | $488,092,449.84 | $369,816,009.42 |
| **Other Expenses Total** | **$114,470,508.85** | **$87,632,364.34** | **$631,992,431.00** | **$579,335,439.36** | **$1,279,963,862.02** | **$1,259,701,432.86** |

| | | | | | | |
|---|---|---|---|---|---|---|
| Operation & Maintenance Expenses Total | **$521,956,774.96** | **$481,062,906.78** | **$2,991,878,660.47** | **$2,823,472,569.17** | **$5,903,330,007.32** | **$5,517,792,374.94** |



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**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 22 - Transmission & Distribution**

**Current Period: Jun-26**

Time run: 7/13/2026 2:51:53 PM

## Transmission O&M - Electric

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5205600 - Trans Ops-Supervision & Engineering (M) | $353,929.11 | $391,879.91 | $3,078,046.84 | $2,611,514.73 | $5,922,161.93 | $5,543,570.38 |
| M5205611 - Trans Ops-Load Disp-Reliability (M) | $1,388,882.91 | $299,966.17 | $5,338,188.47 | $3,981,252.13 | $9,552,796.56 | $6,767,679.89 |
| M5205612 - Trans Ops-Load Disp-Monitor & Oper Sys (M) | $647,528.14 | $533,887.38 | $4,193,498.07 | $3,808,997.39 | $7,921,775.73 | $7,875,801.62 |
| M5205613 - Trans Ops-Load Disp-Trans Svc & Sched (M) | $19,457.59 | $31,226.67 | $124,829.75 | $187,775.15 | $307,058.83 | $417,485.06 |
| M5205614 - Trans Ops-Sched Sys Control & Disp Svcs (M) | ($429.52) | $24,971.93 | $3,775.02 | $429,392.24 | $70,745.95 | $2,193,590.91 |
| M5205615 - Trans Ops-Reliability Planning & Stds Dev (M) | $255,068.75 | $277,839.11 | $2,036,822.84 | $1,641,715.31 | $4,014,142.84 | $2,543,741.99 |
| M5205616 - Trans Ops-Transmission Service Studies (M) | $20,140.27 | $18,580.46 | $122,484.75 | $122,296.01 | $202,189.38 | $268,791.41 |
| M5205617 - Trans Ops-Generation Interconnect Studies (M) | $48,286.71 | $42,393.96 | $287,461.40 | $276,103.00 | $638,802.50 | $581,190.08 |
| M5205620 - Trans Ops-Station Expenses (M) | $1,013,681.99 | $3,749,968.32 | $3,972,595.39 | $6,025,806.81 | $4,571,546.84 | $9,738,995.76 |
| M5205630 - Trans Ops-Overhead Line Expenses (M) | $147,542.23 | ($175,419.87) | $533,680.59 | $585,821.94 | $1,096,352.09 | $1,702,054.85 |
| M5205650 - Trans Ops-Transmission of Elec by Others (M) | $184,115.78 | $91,930.55 | $1,276,909.40 | $541,807.96 | $2,557,840.92 | $744,655.58 |
| M5205660 - Trans Ops-Misc Transmission Expenses (M) | $2,014,981.39 | $1,417,246.09 | $14,298,145.18 | $9,327,944.40 | $27,564,556.85 | $23,287,792.00 |
| M5205670 - Trans Ops-Rents (M) | $108,705.90 | ($2,147,607.78) | ($12,820,811.40) | ($17,469,315.36) | ($42,127,839.76) | ($22,604,324.35) |
| **M5200410 - Transmission - Electric - Ops (M) Total** | **$6,201,891.25** | **$4,556,862.90** | **$22,445,626.30** | **$12,071,111.71** | **$22,292,130.66** | **$39,061,025.18** |
| M5205680 - Trans Maint-Supervision & Engineering (M) | $1,518,270.14 | $1,020,311.29 | $6,160,583.89 | $6,125,294.30 | $15,869,344.20 | $14,983,302.49 |
| M5205690 - Trans Maint-Structures (M) | $34,715.77 | $61,826.12 | $444,306.45 | $258,756.94 | $963,897.67 | $432,762.44 |
| M5205691 - Trans Maint-Computer Hardware (M) | $555,952.35 | $569,316.58 | $3,778,770.79 | $3,249,379.81 | $8,503,809.82 | $6,133,710.48 |
| M5205692 - Trans Maint-Computer Software (M) | $364,445.31 | $451,539.62 | $1,738,735.98 | $2,688,500.25 | $2,618,145.20 | $3,939,315.50 |
| M5205693 - Trans Maint-Commuincation Equip (M) | $93,886.73 | $591,642.96 | $481,752.27 | $1,092,372.90 | $1,729,910.11 | $1,092,372.90 |
| M5205700 - Trans Maint-Station Equipment (M) | $1,589,310.33 | $1,845,795.35 | $12,325,974.01 | $12,089,764.31 | $25,970,189.96 | $22,662,596.16 |
| M5205710 - Trans Maint-Overhead Lines (M) | $4,932,687.06 | $4,026,341.96 | $21,626,350.07 | $22,535,543.54 | $38,448,148.04 | $56,432,067.57 |
| M5205720 - Trans Maint-Underground Lines (M) | $89,568.57 | $11,762.48 | $151,031.30 | $177,547.75 | $196,248.31 | $180,221.92 |
| M5205730 - Trans Maint-Misc Transmission Plant (M) | $40,684.80 | ($992,818.88) | $599,594.09 | ($3,308,524.55) | $732,287.08 | $29,115,110.95 |



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| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| **M5200420 - Transmission - Electric - Maintenance (M) Total** | **$9,219,521.06** | **$7,585,717.48** | **$47,307,098.85** | **$44,908,635.25** | **$95,031,980.39** | **$134,971,460.41** |
| **Transmission O&M - Electric Total** | **$15,421,412.31** | **$12,142,580.38** | **$69,752,725.15** | **$56,979,746.96** | **$117,324,111.05** | **$174,032,485.59** |

## Distribution O&M - Electric

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5205800 - Dist Ops-Supervision & Engineering (M) | $1,362,723.97 | $817,734.05 | $11,908,538.83 | $9,185,771.24 | $20,615,576.87 | $24,326,399.39 |
| M5205810 - Dist Ops-Load Dispatching (M) | $1,115,301.70 | $951,026.31 | $6,230,421.20 | $3,434,696.89 | $12,567,995.86 | $5,948,754.67 |
| M5205820 - Dist Ops-Station Expenses (M) | $36,192.39 | $22,202.77 | $383,712.63 | $493,758.03 | $765,205.53 | $853,295.15 |
| M5205830 - Dist Ops-Overhead Line Expenses (M) | $214,409.78 | $207,997.87 | $625,191.05 | $998,442.89 | $1,066,895.44 | $1,254,413.27 |
| M5205840 - Dist Ops-Underground Line Expenses (M) | $1,827,157.18 | $1,100,018.24 | $10,658,329.86 | $8,179,392.84 | $20,332,496.44 | $16,625,179.72 |
| M5205850 - Dist Ops-Street Lighting & Signal Exp (M) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $13,029.32 |
| M5205860 - Dist Ops-Meter Expenses (M) | ($1,036,278.52) | $350,376.89 | $4,185,576.57 | $6,320,029.91 | $6,683,538.74 | $16,659,901.66 |
| M5205870 - Dist Ops-Customer Installation Exp (M) | $349,047.50 | $220,835.06 | $1,414,898.48 | $1,085,634.94 | $3,020,926.42 | $2,770,679.32 |
| M5205880 - Dist Ops-Misc Distribution Expenses (M) | $4,397,543.17 | $3,486,665.60 | $24,520,859.75 | $18,101,450.74 | $50,152,487.01 | $45,671,092.18 |
| M5205890 - Dist Ops-Rents (M) | $385,696.91 | $484,823.10 | $2,317,542.28 | $2,290,993.07 | $4,626,367.67 | $4,507,383.97 |
| **M5200510 - Distribution - Electric - Ops (M) Total** | **$8,651,794.08** | **$7,641,679.89** | **$62,245,070.65** | **$50,090,170.55** | **$119,831,489.98** | **$118,630,128.65** |
| M5205900 - Dist Maint-Supervision & Engineering (M) | $1,049,289.04 | $908,086.79 | $6,721,988.41 | $6,625,245.34 | $14,797,697.11 | $14,010,845.54 |
| M5205910 - Dist Maint-Structures (M) | $1,745.34 | $2,073.45 | $1,805.06 | $2,321.25 | $12,920.35 | $44,747.19 |
| M5205920 - Dist Maint-Station Equipment (M) | $1,668,484.39 | $1,384,325.20 | $8,373,305.40 | $6,947,823.97 | $16,162,369.37 | $16,810,629.31 |
| M5205922 - Dist Maint-Computer Hardware (M) | $311,448.19 | $68,989.89 | $2,396,195.83 | $722,499.81 | $6,540,010.31 | $722,499.81 |
| M5205923 - Dist Maint-Computer Software (M) | $1,110,323.84 | $1,508,414.82 | $8,164,242.42 | $9,615,406.51 | $11,279,739.65 | $9,615,406.51 |
| M5205924 - Dist Maint-Commuincation Equip (M) | $214,645.95 | $4,142,580.92 | $1,302,749.12 | $6,807,210.68 | $7,856,382.38 | $6,807,210.68 |
| M5205930 - Dist Maint-Overhead Lines (M) | $11,970,864.97 | $12,860,220.67 | $68,995,393.45 | $79,252,776.48 | $143,666,111.59 | $184,604,447.04 |
| M5205940 - Dist Maint-Underground Lines (M) | $1,458,315.21 | $1,362,561.58 | $8,801,826.81 | $8,423,707.14 | $19,508,845.48 | $23,331,353.81 |
| M5205950 - Dist Maint-Line Transformers (M) | $445,412.96 | $346,948.19 | $2,095,197.52 | $2,039,381.46 | $4,821,268.05 | $4,138,408.96 |
| M5205960 - Dist Maint-Street Lighting & Signal Sys (M) | $2,018,668.73 | ($9,638,319.92) | $11,512,072.21 | $10,102,406.36 | $21,465,803.77 | $16,664,194.74 |
| M5205970 - Dist Maint-Meters (M) | $134,522.32 | ($243,454.33) | $642,425.97 | $788,496.31 | $1,973,506.30 | $1,743,616.61 |
| M5205980 - Dist Maint-Misc Distribution Plant (M) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| **M5200520 - Distribution - Electric - Maintenance (M) Total** | **$20,383,720.94** | **$12,702,427.26** | **$119,007,202.20** | **$131,327,275.31** | **$248,084,654.36** | **$278,493,360.20** |
| **Distribution O&M - Electric Total** | **$29,035,515.02** | **$20,344,107.15** | **$181,252,272.85** | **$181,417,445.86** | **$367,916,144.34** | **$397,123,488.85** |


PUBLIC DISCLOSURE DOCUMENT

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 53 - Accounts Receivables**

## Current Period: Jun-26

Time run: 7/13/2026 2:11:29 PM

| | Current Year Beginning Balance | Current Month Activity | Current Year Activity | Current Balance | Balance Year Ago |
|---|---|---|---|---|---|
| M1112110 - Customer Accounts Receivable - Electric (M) | $787,890,100.88 | $149,091,946.04 | $5,409,719.99 | $793,299,820.87 | $900,689,002.64 |
| M1112111 - Customer Accounts Receivable-Marketing (M) | $210,660,980.87 | $4,877,998.86 | ($22,968,283.40) | $187,692,697.47 | $191,324,011.47 |
| M1112112 - Customer Accounts Receivable-Prod & Services (M) | $10,019,048.55 | $31,541,952.87 | $43,183,263.35 | $53,202,311.90 | $14,337,024.69 |
| M1112113 - Customer Accounts Receivable-Financing (M) | ($8,682,903.63) | ($1,540,091.66) | ($3,805,339.82) | ($12,488,243.45) | ($10,402,316.10) |
| M1112114 - Customer Accounts Receivable-Misc (M) | $0.00 | $1,745,716.71 | ($1,033,951.52) | ($1,033,951.52) | $0.00 |
| M1121600 - Customer Accounts Receivable - Regulatory (M) | $309,588,569.21 | $161,163,150.73 | ($148,425,418.48) | $161,163,150.73 | $655,386,704.57 |
| M1114150 - Total Interest and Dividends Receivable (M) | $45,231.93 | ($441,621.94) | ($29,233.99) | $15,997.94 | $64,054.48 |
| M1114200 - Total Rents Receivable (M) | $15,017,782.69 | ($3,807,160.64) | $6,472,238.74 | $21,490,021.43 | $21,329,291.81 |
| M1121300 - Total Other Accounts Receivable (M) | $247,336,353.26 | $47,873,420.21 | ($54,517,115.96) | $192,819,237.30 | $133,335,670.34 |
| M1121400 - Total Accrued Utility Revenues (M) | $380,509,256.59 | $182,014,091.31 | $196,286,801.29 | $576,796,057.88 | $524,548,094.34 |
| **A/R Excluding Associated Companies Total** | **$1,952,384,420.35** | **$572,519,402.49** | **$20,572,680.20** | **$1,972,957,100.55** | **$2,430,611,538.24** |

| | Current Year Beginning Balance | Current Month Activity | Current Year Activity | Current Balance | Balance Year Ago |
|---|---|---|---|---|---|
| M1121320 - Total Accounts & Notes Receivable - Affiliate (M) | $96,269,470.15 | $13,562,463.71 | ($905,056.45) | $95,364,413.70 | $128,234,887.82 |
| **Accounts Rec from Assoc Comp Total** | **$96,269,470.15** | **$13,562,463.71** | **($905,056.45)** | **$95,364,413.70** | **$128,234,887.82** |



PUBLIC DISCLOSURE DOCUMENT

**SUPPLEMENT TO SCHEDULE 53**
**GEORGIA POWER COMPANY**
**ANALYSIS OF RESERVE FOR UNCOLLECTIBLES**
**Jun-26**

**CUSTOMER ACCOUNTS RECEIVABLE**

| | BAD DEBT EXPENSE | CSS CHARGE OFFS | ACCOUNT BALANCE |
|---|---|---|---|
| Beginning year balance | | | (7,336,129.00) |
| January | 2,140,113.84 | 1,896,106.84 | (244,007.00) |
| February | 785,310.59 | 785,310.59 | - |
| March | 800,968.98 | 1,016,088.98 | 215,120.00 |
| April | 1,424,900.16 | 2,502,151.16 | 1,077,251.00 |
| May | 1,197,243.47 | 1,670,533.47 | 473,290.00 |
| June | 2,290,931.14 | 1,578,658.14 | (712,273.00) |
| July | | | |
| August | | | |
| September | | | |
| October | | | |
| November | | | |
| December | | | |
| **Subtotal** | 8,639,468.18 | 9,448,849.18 | (6,526,748.00) |
| **Unregulated** | | | - |
| **Total** | | | (6,526,748.00) |


PUBLIC DISCLOSURE DOCUMENT

GEORGIA POWER COMPANY
COMPUTATION OF ESTIMATED FEDERAL AND STATE INCOME TAXES
For The YTD Ended June 30, 2026

## Schedule 60

| | Total Company | Non-Utility | Electric |
|---|---|---|---|
| **COMPONENTS OF STATE INCOME TAX** | | | |
| Provision for Deferred Income Taxes | 13,872,827 | 34,613,229 | (20,740,403) |
| Income Taxes Charged to Operations | 55,499,964 | 4,587,769 | 50,912,195 |
| Total State Income Tax | 69,372,791 | 39,200,999 | 30,171,792 |
| Provision for Current Income Taxes | 55,499,973 | 4,587,769 | 50,912,204 |
| **COMPONENTS OF FEDERAL INCOME TAX** | | | |
| Provision for Deferred Income Taxes | 41,249,310 | 12,616,168 | 28,633,142 |
| Income Taxes Charged to Operations | 125,110,852 | (9,628,009) | 134,738,861 |
| Total Federal Income Tax | 166,360,162 | 2,988,159 | 163,372,003 |
| Provision for Current Income Taxes | 125,110,849 | (9,628,009) | 134,738,858 |


PUBLIC DISCLOSURE DOCUMENT

# SCHEDULE 63.1
# GEORGIA POWER COMPANY
# STATEMENT OF RETAINED EARNINGS
# JUNE 2026

| | CURRENT MONTH | YEAR-TO-DATE |
|---|---|---|
| **UNAPPROPRIATED RETAINED EARNINGS:** | | |
| **Beginning balance** | **3,811,039,459.71** | **4,115,755,236.82** |
| **Net income** | **425,214,194.46** | **1,407,504,417.35** |
| **Dividends on common stock** | **-** | **(1,287,006,000.00)** |
| **Reclass to appropriated balance** | **-** | **-** |
| **TOTAL UNAPPROP RETAINED EARNINGS** | **4,236,253,654.17** | **4,236,253,654.17** |
| **APPROPRIATED RETAINED EARNINGS** | **88,365,268.92** | **88,365,268.92** |
| **TOTAL RETAINED EARNINGS** | **4,324,618,923.09** | **4,324,618,923.09** |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2026 Actuals-GPC & Piedmont Forrest
Southern Consolidated
From January To June

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 190 Accum Deferred Taxes | | | | | | | | |
| ACCRUAL FOR UNCOLLECTIBLES | $1,826,535.02 | ($449,429.13) | $238,573.54 | ($210,855.59) | $0.00 | $0.00 | $0.00 | $1,615,679.43 |
| ACCUMULATED RATE REFUND GPSC | $1,236.44 | ($7.10) | $0.00 | ($7.10) | $0.00 | $0.00 | $0.00 | $1,229.34 |
| CAPACITY BUYBACKS | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| CAPITALIZED PPA SPC | $10,285,533.87 | ($240,790.37) | $7,796,843.40 | $7,556,053.03 | $0.00 | $0.00 | $0.00 | $17,841,586.90 |
| CUSTOMER ADVANCES ON CONSTRUCTION | $59,169,230.75 | $8,941,583.18 | $2,223,381.78 | $11,164,964.96 | $0.00 | $0.00 | $0.00 | $70,334,195.71 |
| DEFERRED REVENUE | $1,638,297.58 | ($251,867.76) | $588,759.88 | $336,892.12 | $0.00 | $0.00 | $0.00 | $1,975,189.70 |
| DEFERRED TAX CREDITS - GROSS UP | $63,375,219.82 | $0.00 | $0.00 | $0.00 | $8,011,919.39 | ($15,502,796.66) | ($7,490,877.27) | $55,884,342.55 |
| DSM RECOVERY | $7,690,996.78 | ($3,247,380.13) | $1,690,115.44 | ($1,557,264.69) | $0.00 | $0.00 | $0.00 | $6,133,732.09 |
| FAS 133 MARK TO MARKET | $7,913,380.19 | ($409,863.92) | $49,915.05 | ($359,948.87) | $0.00 | $0.00 | $0.00 | $7,553,431.32 |
| FUEL CLAUSE RECOVERY | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| HEALTH REIMBURSEMENT ACCRUAL | $712,476.59 | ($4,516.87) | $73,602.08 | $69,085.21 | $0.00 | $0.00 | $0.00 | $781,561.80 |
| INCOME QUALIFIED DISCOUNT RECOVERY | $953,205.05 | ($305,984.04) | $604.17 | ($305,379.87) | $0.00 | $0.00 | $0.00 | $647,825.18 |
| INCOME TAX DEFERRED | $708,479,025.27 | ($16,224,367.82) | $25,207,067.34 | $8,982,699.52 | $3,560,750.15 | ($16,626,775.19) | ($13,066,025.04) | $704,395,699.75 |
| INCOME TAX DEFERRED CWIP NU | ($27,501,612.79) | $2,356,073.15 | $0.00 | $2,356,073.15 | $0.00 | $0.00 | $0.00 | ($25,145,539.64) |
| INJURIES & DAMAGES RESERVE | $1,122,857.51 | ($105,709.31) | $2,926,982.48 | $2,821,273.17 | $0.00 | $0.00 | $0.00 | $3,944,130.68 |
| MEDICAL INSURANCE CLAIMS | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| NCCR RECOVERY | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| OCI - HEDGE SETTLEMENT | ($6,140,327.60) | $0.00 | $0.00 | $0.00 | $791,580.18 | ($692,783.23) | $98,796.95 | ($6,041,530.65) |
| OTHER BASIS DIFFERENCES | $75,874,411.39 | $0.00 | $0.00 | $0.00 | $39,881,703.29 | ($33,762,000.62) | $6,119,702.67 | $81,994,114.06 |
| OTHER DEFERRED COST | $115,973,422.31 | ($10,266,892.48) | $22,223,865.82 | $11,956,973.34 | $0.00 | $0.00 | $0.00 | $127,930,395.65 |
| TAX CREDIT CARRYFORWARD | $379,643,341.24 | ($62,215,948.79) | $189,149,631.42 | $126,933,682.63 | $0.00 | $0.00 | $0.00 | $506,577,023.87 |
| UNBILLED FUEL REVENUES | $43,623,627.70 | ($11,953,153.56) | $11,702,488.32 | ($250,665.24) | $0.00 | $0.00 | $0.00 | $43,372,962.46 |


PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2026 Actuals-GPC & Piedmont Forrest
Southern Consolidated
From January To June

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| **190 Accum Deferred Taxes** | | | | | | | | |
| UNPROTECTED GROSS UP EADIT NCCR | ($29,953,385.09) | $0.00 | $0.00 | $0.00 | $2,145,153.40 | ($132,936.19) | $2,012,217.21 | ($27,941,167.88) |
| UNPROTECTED STATE GROSS UP EADIT | $9,791,332.22 | $0.00 | $0.00 | $0.00 | $11,339,056.42 | ($2,516,709.86) | $8,822,346.56 | $18,613,678.78 |
| Total For 190 Accum Deferred Taxes | $1,424,478,804.25 | ($94,378,254.95) | $263,871,830.72 | $169,493,575.77 | $65,730,162.83 | ($69,234,001.75) | ($3,503,838.92) | $1,590,468,541.10 |
| Total For All Accounts: | $1,424,478,804.25 | ($94,378,254.95) | $263,871,830.72 | $169,493,575.77 | $65,730,162.83 | ($69,234,001.75) | ($3,503,838.92) | $1,590,468,541.10 |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2026 Actuals-GPC & Piedmont Forrest
Southern Consolidated
From January To June

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 281 Accum Deferred Taxes | | | | | | | | |
| ACCELERATED DEPRECIATION | ($409,399,145.03) | ($1,620,146.53) | $23,648,667.96 | $22,028,521.43 | $1,745.00 | ($6,376,291.53) | ($6,374,546.53) | ($393,745,170.13) |
| Total For 281 Accum Deferred Taxes | ($409,399,145.03) | ($1,620,146.53) | $23,648,667.96 | $22,028,521.43 | $1,745.00 | ($6,376,291.53) | ($6,374,546.53) | ($393,745,170.13) |


PUBLIC DISCLOSURE DOCUMENT

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Southern Consolidated
From January To June

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 282 Accum Deferred Taxes | | | | | | | | |
| ACCELERATED DEPRECIATION | ($4,109,993,014.66) | ($243,741,142.03) | $88,001,178.42 | ($155,739,963.61) | $1,552,769.23 | ($20,020,619.24) | ($18,467,850.01) | ($4,284,200,828.28) |
| ASSET RETIREMENT OBLIGATIONS | ($100,058,850.24) | $733,662.14 | ($6,514,848.94) | ($5,781,186.80) | $0.00 | $0.00 | $0.00 | ($105,840,037.04) |
| BASIS DIFFERENCES | $239,697,972.50 | $8,349,464.31 | ($68,908,797.10) | ($60,559,332.79) | $0.00 | $0.00 | $0.00 | $179,138,639.71 |
| BONUS DEPRECIATION SEC 29 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| OTHER BASIS DIFFERENCES | ($392,096,421.14) | $15,315.39 | ($1,180,422.36) | ($1,165,106.97) | $17,625,863.46 | ($61,695,888.91) | ($44,070,025.45) | ($437,331,553.56) |
| OTHER PROPERTY DIFFERENCES | ($86,624,906.50) | $436,660.61 | ($701,848.26) | ($265,187.65) | $0.00 | $0.00 | $0.00 | ($86,890,094.15) |
| T,D & A OTHER BASIS DIFFERENCES | ($5,733,026.08) | ($0.01) | $199,465.22 | $199,465.21 | $0.00 | $0.00 | $0.00 | ($5,533,560.87) |
| Total For 282 Accum Deferred Taxes | ($4,454,808,246.12) | ($234,206,039.59) | $10,894,726.98 | ($223,311,312.61) | $19,178,632.69 | ($81,716,508.15) | ($62,537,875.46) | ($4,740,657,434.19) |
| Total For All Accounts: | ($4,864,207,391.15) | ($235,826,186.12) | $34,543,394.94 | ($201,282,791.18) | $19,180,377.69 | ($88,092,799.68) | ($68,912,421.99) | ($5,134,402,604.32) |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2026 Actuals-GPC & Piedmont Forrest
Southern Consolidated
From January To June

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 283 Accum Deferred Taxes | | | | | | | | |
| ADDITIONAL PENSION DEDUCTION | ($501,575,325.04) | ($16,677,231.93) | $3,580,287.59 | ($13,096,944.34) | $0.00 | $0.00 | $0.00 | ($514,672,269.38) |
| CUSTOMER ADVANCES ON CONSTRUCTION | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| DEFERRED INTERCOMPANY GAIN | ($1,515.69) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($1,515.69) |
| DEFERRED INTEREST ON NUCLEAR FUEL | ($3,182,256.03) | ($4,855.69) | $943,828.62 | $938,972.93 | $0.00 | $0.00 | $0.00 | ($2,243,283.10) |
| DEFERRED JOBS REVENUE & EXPENSES | ($742,972.91) | ($636,507.83) | $447,814.69 | ($188,693.14) | $0.00 | $0.00 | $0.00 | ($931,666.05) |
| EMISSION ALLOWANCES | ($1,865,158.88) | ($8.15) | $14,865.15 | $14,857.00 | $0.00 | $0.00 | $0.00 | ($1,850,301.88) |
| FLAT BILL RECOVERY | ($8,950,855.21) | ($62,503.27) | $9,013,358.48 | $8,950,855.21 | $0.00 | $0.00 | $0.00 | $0.00 |
| FUEL CLAUSE RECOVERY | ($135,374,984.21) | ($12,341,356.75) | $67,364,945.33 | $55,023,588.58 | $0.00 | $0.00 | $0.00 | ($80,351,395.63) |
| LEVELIZED PURCHASE POWER | $2,581,819.26 | ($8,017,131.74) | $8,683,037.48 | $665,905.74 | $0.00 | $0.00 | $0.00 | $3,247,725.00 |
| NCCR RECOVERY | ($2,424,017.73) | $0.00 | $16,926.76 | $16,926.76 | $0.00 | $0.00 | $0.00 | ($2,407,090.97) |
| NUCLEAR OUTAGE | ($12,228,069.73) | ($7,610,856.62) | $1,925,007.50 | ($5,685,849.12) | $0.00 | $0.00 | $0.00 | ($17,913,918.85) |
| OTHER BASIS DIFFERENCES | ($131,872,807.84) | ($287.58) | $0.00 | ($287.58) | $7,202,474.76 | ($20,688,038.79) | ($13,485,564.03) | ($145,358,659.45) |
| PREMIUM ON REACQUIRED DEBT | ($43,812,961.26) | ($8,149.75) | $2,052,506.89 | $2,044,357.14 | $0.00 | $0.00 | $0.00 | ($41,768,604.12) |
| REG ASSET - CLOUD COMPUTING | ($37,946,122.06) | ($4,229,034.59) | $277,830.56 | ($3,951,204.03) | $0.00 | $0.00 | $0.00 | ($41,897,326.09) |
| REG ASSET - COVID COSTS | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| REG ASSET - CUST USAGE DATA COSTS | $67,950.22 | ($632.71) | $33,896.07 | $33,263.36 | $0.00 | $0.00 | $0.00 | $101,213.58 |
| REG ASSET - DEF PLANT DEPRECIATION | ($92,240,041.29) | ($1,843,242.05) | $6,155,302.88 | $4,312,060.83 | $0.00 | $0.00 | $0.00 | ($87,927,980.46) |
| REG ASSET - IQTBEE PROGRAM | ($4,423.48) | ($3.30) | $734.20 | $730.90 | $0.00 | $0.00 | $0.00 | ($3,692.58) |
| REG ASSET - NUCLEAR FINANCING | ($5,335,990.73) | ($1,515.77) | $362,102.90 | $360,587.13 | $0.00 | $0.00 | $0.00 | ($4,975,403.60) |
| REG ASSET - TOU MB REVENUE EROSION | $10,167.51 | ($71.00) | $0.00 | ($71.00) | $0.00 | $0.00 | $0.00 | $10,096.51 |
| REG ASSET-DEFERRED ST TAX SAVINGS | $0.00 | ($13,238,409.42) | $61,772.44 | ($13,176,636.98) | $0.00 | $0.00 | $0.00 | ($13,176,636.98) |
| REG ASSETS - BAD DEBT | $0.00 | ($2,587,356.40) | $12,073.00 | ($2,575,283.40) | $0.00 | $0.00 | $0.00 | ($2,575,283.40) |


PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2026 Actuals-GPC & Piedmont Forrest
Southern Consolidated
From January To June

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 283 Accum Deferred Taxes | | | | | | | | |
| REG ASSETS-ST TAX EXP SAVINGS | $0.00 | ($1,157,560.70) | $5,401.37 | ($1,152,159.33) | $0.00 | $0.00 | $0.00 | ($1,152,159.33) |
| REG LIAB - DEFERRED REVENUE | $1,007,008.76 | ($9,588.92) | $547,998.97 | $538,410.05 | $0.00 | $0.00 | $0.00 | $1,545,418.81 |
| REG LIAB - GA RATE CHANGE SAVINGS | $0.00 | ($0.01) | $616,027.24 | $616,027.23 | $0.00 | $0.00 | $0.00 | $616,027.23 |
| REG LIAB- MFF OVER RECOVERY | $0.00 | ($5,153.72) | $881,026.61 | $875,872.89 | $0.00 | $0.00 | $0.00 | $875,872.89 |
| REG LIAB-COVID 19 OVER AMORT | $0.00 | ($5,071.79) | $1,086,931.25 | $1,081,859.46 | $0.00 | $0.00 | $0.00 | $1,081,859.46 |
| REG. ASSET - CANCELED CWIP | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| REG. ASSET - OBSOLETE INVENTORY | ($6,445.73) | ($3,035,810.06) | $21,243.88 | ($3,014,566.18) | $0.00 | $0.00 | $0.00 | ($3,021,011.91) |
| REG. ASSET - RETIRED UNITS | ($160,531,894.71) | ($400,915.12) | $7,320,009.93 | $6,919,094.81 | $0.00 | $0.00 | $0.00 | ($153,612,799.90) |
| STORM DAMAGE RESERVE | ($236,411,473.52) | ($32,059,205.94) | $18,329,958.77 | ($13,729,247.17) | $0.00 | $0.00 | $0.00 | ($250,140,720.69) |
| Total For 283 Accum Deferred Taxes | ($1,370,840,370.30) | ($103,932,460.81) | $129,754,888.56 | $25,822,427.75 | $7,202,474.76 | ($20,688,038.79) | ($13,485,564.03) | ($1,358,503,506.58) |
| Total For All Accounts: | ($4,810,568,957.20) | ($434,136,901.88) | $428,170,114.22 | ($5,966,787.66) | $92,113,015.28 | ($178,014,840.22) | ($85,901,824.94) | ($4,902,437,569.80) |



PUBLIC DISCLOSURE DOCUMENT